PERFORMANCE-BASED CREDIT TRADING

by

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Centre for Social and Economic Research on the Global Environment University College London and University of East Anglia

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Abstract

It is well established that - in the absence of market distortions - permit trading provides a cost efficient implementation mechanism for a range of different environmental policy issues where objectives can be set - either explicitly, or implicitly - in absolute terms (e.g. tonnes of carbon). However in many policy areas, objectives are formulated in relative terms (i.e. as rates). For example, objectives may be set for energy efficiency rates in certain industrial sectors (i.e. energy consumption per unit output), or for the mix of secondary and primary materials used in the manufacture of certain products. Furthermore, in a second-best setting with distortionary taxes, there may be significant social cost advantages to using rate-based instruments, even when the underlying policy objective is expressed in absolute terms.

This paper extends the analysis of the cost efficiency of trading schemes to encompass a broader range regulatory rules. It is demonstrated that for a generic form of trading - "*performance-based credit trading*" (PBCT), a market equilibrium will always exist, and that it will achieve the cost efficient outcome for any policy objective that can be expressed in the form of a linear "*performance rule*". The general formulation of this rule is very flexible, and it can incorporate both absolute performance targets, and rate-based targets. In the case of an absolute performance target, it is shown that while PBCT is functionally equivalent to permit (i.e. "allowance") trading, it has different implications for property rights. In relation to rate-based regulation, an application of PBCT to an energy efficiency target for a particular sector is used to demonstrate how "*performance adjustment factors*" can be used to differentiate individual firm targets while ensuring that the overall sector constraint is satisfied.

1. Introduction

 \overline{a}

It is well established that - in the absence of market distortions¹ - permit trading provides a cost efficient implementation mechanism for a range of different environmental policy objectives. In particular, Montgomery (1972) shows that - where there is a linear relationship between (*N*) emissions sources and (*M*) pollution receptors - a system of tradable pollution licences (allowances) will ensure that environmental quality standards at each receptor point are met at least total cost. This general framework applies to a wide range of environmental policy concerns (e.g. acid rain, global warming, biological oxygen demand in water) where an absolute objective can be set - either explicitly as a quantity (e.g. *X* tonnes of carbon), or implicitly as a change versus a base year value (e.g. a *X*% reduction in greenhouse gas emissions from 1990 levels by 2010).

However in many policy contexts, especially at the national level, objectives are formulated in terms of relative objectives (i.e. as rates). For example, objectives may be set for energy efficiency rates in particular industrial sectors (i.e. energy consumption per unit of output); or for the mix of secondary (i.e. recycled) and primary material used in the production of certain products. Furthermore, even in a situation where the underlying policy objective is defined in absolute terms (e.g. an aggregate emissions limit for NO_x for a particular sector), there may be advantages in converting this to a "rate-based" regulatory rule, based on the expected level of activity (e.g. emissions of NO_x) per unit of output). In a comparison of the cost efficiency of alternative policy instruments, Goulder *et al.,* (1998) find that in a second-best setting with preexisting factor taxes, the use of a performance standard to achieve a given absolute target can be significantly less costly to society than using an allocated (e.g. "grandparented") permit scheme.² While their analysis was primarily concerned with the tax interaction and revenue recycling impacts of the different instruments and did not consider the issue of implementation

 1 Atkinson and Tietenberg (1991) discuss the issue of market failure in relation to emissions trading schemes; Hahn (1984) addresses the issue of market power; while Stavins (1995) considers the implications of transactions costs.

² Goulder *et al.*, (1998) undertake a numerical simulation of various different policy instruments for reducing NO_X emissions in the USA. They find that, in the absence of distortionary taxes, the cost to society (expressed as an index) of a 40% reduction in emissions is equal to 100 for an allocated permit scheme, while for a "performance rate" regulation it is equal to 103. However, when distortionary labour taxes are present, the situation is reversed and the respective costs of the two instruments are 203 and 141 (i.e. the performance rate is 30% less costly than the permit scheme).

efficiency, it suggests that rate-based regulation may be an attractive policy option in many situations.3

However, in the same way that setting a common emissions limit for all firms is unlikely to be cost efficient, there is no reason to suppose that the imposition of a common performance rate will achieve the overall objective at least cost. Therefore, it would be of great benefit if some form of market mechanism could be found that would ensure the efficient implementation of this type of policy rule. To that end, this paper extends the analysis of the cost efficiency of trading schemes to encompass a broader range of regulatory rules, including those based on performance rates. It is demonstrated that a generic form of trading - "*performance-based credit trading*" - will achieve the cost efficient outcome for any policy objective that can be expressed in the form of a linear "*performance rule*".

Definition 1 An aggregate performance rule for a group of firms (or sector⁴) is characterised by the constraint

$$
\alpha \cdot (\sum_{i=1}^{N} y_i) + K \geq 0
$$

 \overline{a}

where $y_i \in R^M$ is the input-output vector for firm *i*, $\alpha \in R^M$ is a vector of parameters, and K is a scalar constant.

This formulation is very flexible, and by choosing appropriate values for the vector α and the scalar K, it is possible to represent a variety of different regulatory rules, with a wide range of potential policy applications. illustrate this, let the input-output vector be partitioned into $(y_i | w_i | z_i)$ where *y*_i∈ R^J is a vector of outputs, $w_i ∈ R^{K-}$ is a vector of market inputs (e.g. different types of energy), $z_i \in \mathbb{R}^L$ is a vector of non-market inputs (e.g. emissions of air

 3 The analysis assumed that firms were homogeneous, and that initial allocations of permits were identical. Therefore the initial distribution of permits was cost efficient, and the issue of trading did not arise.

 $4 \text{ In this context, the definition of a sector is very flexible. It can incorporate any collection of$ firms and / or industrial (sub-)sectors based on arbitrary characteristics (e.g. size of company, SIC group, etc.).

pollutants⁵); and partition the parameter vector correspondingly into (α $\mid \beta \mid \gamma$). As can be seen in Table 1, by choosing appropriate values for the vectors α , β and γ and the scalar K it is possible to generate a number of different types of regulatory rule. In particular, the general formulation can incorporate relative (or "rate based") targets such as those illustrated by the last two cases - i.e. energy efficiency and minimum recycled content.

In the next section, the cost efficient outcome under the generalised performance rule is characterised, and its existence is proved. Section 3 then outlines the mechanics of performance-based credit trading (PBCT), and the necessary and sufficient conditions are derived for a market equilibrium in

⁵ The output of emissions to the environment is equivalent to the input of (non-marketed) environmental services.

performance credits. It is demonstrated that a market equilibrium will exist, and that it will coincide with the cost efficient outcome. In section 4, PBCT is applied to the specific case of an energy efficiency target, and it is shown how performance adjustment factors can be used to differentiate the target between firms. Finally, in section 5, a number of issues are discussed, and PBCT is compared with "allowance" permit trading in terms of the differences in property rights under the two approaches.

2. Cost Efficient Regulation

For the purposes of the analysis, it is assumed that the regulatory rule applies to a specific sector of the economy, which comprises a fixed number of firms (N). The production set of firm $i \in I^6$ is denoted by:

$$
G^{i} = \{ (y_{i} | w_{i} | z_{i}) ; g^{i}(y_{i} | w_{i} | z_{i}) \leq 0 \}
$$

where $\mathbf{v} \in \mathbb{R}^3$ is a vector of outputs; $\mathbf{w} \in \mathbb{R}^{K_0}$ is a vector of market inputs; and $z_i \in R^L$ is a vector of non-market inputs. It is assumed that for all $i \in I$, G^{*i*} is closed with a non-empty interior, and that the transformation function $g^{i}(y_{i} | w_{i} | z_{i})$ is continuous and strictly convex.

The vector $(y | w | z)$ denotes the overall production plan for the sector, where $y = (y_1 | ... | y_N)$, $w = (w_1 | ... | w_N)$ and $z = (z_1 | ... | z_N)$. The sector production set is denoted by:

 $G = \{ (y | w | z) ; (y_i | w_i | z_i) \in G^i \; \forall i \in I \}$

 \overline{a}

It follows directly that the set G is also closed with a non-empty interior.

For a specified aggregate performance rule (PR), the set of "allowable" sector production plans is given by the closed half-space:

 $S = \{ (y | w | z) ; \ \tilde{\boldsymbol{\alpha}} \cdot y + \ \tilde{\boldsymbol{\beta}} \cdot w + \ \tilde{\boldsymbol{\gamma}} \cdot z + K \ge 0 \}^7$

Given the general formulation of the performance rule, it is possible that for certain parameter values there may be no technically feasible production plan $(\mathbf{v} \mid \mathbf{w} \mid \mathbf{z})$ which also satisfies the rule. In order to avoid this possibility, the notion of a technically feasible performance rule is introduced.

⁶ The set I is the set of integers $\{1, 2, ..., N\}$. Similar notation is used for the sets J and K.

 $\tilde{\alpha}$ is the (×N) repeated vector of parameters ($\alpha \mid ... \mid \alpha$). Hence $\tilde{\alpha} \cdot y = \alpha \cdot (\Sigma_i y_i)$. Similarly for $\tilde{\beta}$ and $\tilde{\gamma}$.

Definition 2 A performance rule is technically feasible if there exists $(\mathbf{v}_i \mid \mathbf{w}_i \mid \mathbf{z}_i) \neq 0$ ∀ *i*∈I , such that:

a) $g^i(\mathbf{y}_i \mid \mathbf{w}_i \mid \mathbf{z}_i) < 0 \ \forall i \in I$; and

b) $\tilde{\alpha} \cdot y + \tilde{\beta} \cdot w + \tilde{\gamma} \cdot z + K > 0$

i.e. if the set $G \cap S$ has a non-empty interior.

It is assumed that in the absence of any regulatory rule, there exists a finite solution to each firm's "unregulated" optimization problem $(UP_i)^8$, and that the resultant profit of each firm $i \in I$ is given by $\pi_i^u = \mathbf{p}^y \cdot y_i^u + \mathbf{p}^w \cdot w_i^u$; where $\mathbf{p}^y > 0$ is a J-dimension vector of exogenous output prices; and $p^w > 0$ is a Kdimension vector of exogenous input prices.⁹ Consequently, the maximized aggregate profit for the sector is given by $\Pi^{\text{u}} = \tilde{\mathbf{p}}^{\text{y}} \cdot \mathbf{y}^{\text{u}} + \tilde{\mathbf{p}}^{\text{w}} \cdot \mathbf{w}^{\text{u}}$.¹⁰

The cost associated with a particular sector production plan $(y | w | z) \in G \cap S$ is defined to be Π^u - $(\tilde{\mathbf{p}}^y \cdot \mathbf{y} + \tilde{\mathbf{p}}^w \cdot \mathbf{w})$. A production plan $(\mathbf{y}^* | \mathbf{w}^* | \mathbf{z}^*)$ is cost efficient if it minimizes this difference. Since the reference level of profit (Π^{u}) is unaffected by the choice of production plan, this is equivalent to finding the plan which maximizes sector profit under the performance rule.

More formally, a production plan $(\mathbf{y}^* | \mathbf{w}^* | \mathbf{z}^*)$ is cost efficient if it is a solution to the following problem (CE):

¹⁰ $\tilde{\mathbf{p}}^{\mathbf{y}}$ is the (×N) repeated vector of parameters $(\mathbf{p}^{\mathbf{y}} | \dots | \mathbf{p}^{\mathbf{y}})$. Hence $\tilde{\mathbf{p}}^{\mathbf{y}} \cdot \mathbf{y}^{\mathbf{u}} = \mathbf{p}^{\mathbf{y}} \cdot (\Sigma_i \mathbf{y}_i^{\mathbf{u}})$. Similarly for \widetilde{p}^w .

 \overline{a} ⁸ Maximize $\mathbf{p}^{\mathbf{y}} \cdot \mathbf{y}_i + \mathbf{p}^{\mathbf{w}} \cdot \mathbf{w}_i$ subject to $g^i(\mathbf{y}_i \mid \mathbf{w}_i \mid \mathbf{z}_i) \leq 0$ *yi**wi zi*

⁹ The assumption of exogenous prices has been made to allow the analysis to focus solely on the market in performance credits. It reflects a situation where the sector is not sufficiently large to affect input prices, and sells its output in international markets. The use of alternative assumptions to close the model (e.g. downward sloping demand curves, etc) would not affect the conclusions of the analysis.

Maximize $\widetilde{\mathbf{p}}^{\mathrm{y}} \cdot \mathbf{y} + \widetilde{\mathbf{p}}^{\mathrm{w}} \cdot \mathbf{w}$ *y, w, z* subject to $(y | w | z) \in G \cap S$

Given the convexity of the transformation functions and the performance rule, if the performance rule is technically feasible (see Definition 2), then the Slater constraint qualification is satisfied.¹¹ Therefore, if $(\mathbf{y}^* | \mathbf{w}^* | \mathbf{z}^*)$ is a solution to CE, then there exist non-negative multipliers $\mu_i^* \forall i \in I$ and η^* , such that y_{ji}^* , w_{ki}^* , z_{li}^* , μ_i^* and η^* satisfy the following first-order conditions for all *i*∈I:

$$
p_{yi} - \mu_i g_j^i + \eta \alpha_j = 0
$$

\n
$$
\forall j \in J,
$$

\n
$$
p_{wk} - \mu_i g_k^i + \eta \beta_k \le 0
$$

\n
$$
\forall j \in J,
$$

\n
$$
w_{ki} [p_{wk} - \mu_i g_k^i + \eta \beta_k] = 0
$$

\n
$$
\forall k \in K
$$

\n
$$
-\mu_i g_l^i + \eta \gamma_l \le 0
$$

\n
$$
z_{li} [-\mu_i g_l^i + \eta \gamma_l] = 0
$$

\n
$$
\forall l \in L
$$

$$
g^{i}(y_{i}, w_{i}, z_{i}) \leq 0 \qquad \qquad \mu_{i} [g^{i}(y_{i}, w_{i}, z_{i})] = 0
$$

and

 \overline{a}

$$
\widetilde{\alpha} \cdot y + \widetilde{\beta} \cdot w + \widetilde{\gamma} \cdot z + K \ge 0 \qquad \eta \left[\widetilde{\alpha} \cdot y + \widetilde{\beta} \cdot w + \widetilde{\gamma} \cdot z + K \right] = 0
$$

Since the objective function is linear, and each constraint function is convex, these conditions are also sufficient. Hence, if there exists a vector $(\mathbf{y}^* | \mathbf{w}^* | \mathbf{z}^*)$ satisfying the above set of first-order conditions, it is a global maximizer of the cost efficiency problem (CE).

Proposition 1

If there exists a finite solution to each firm's "unregulated" optimization problem (UP*i*); and if the performance rule is technically feasible; then there exists a finite solution to the cost efficiency problem (CE).

Proof : see appendix 1

 11 See, for example, Simon and Blume (1994), page 477.

Interpretation of the first-order conditions is facilitated by the assumption of a "non-corner" solution $(y^*| w^*| z^*)$, in which case the following $I \times (J \times (K+L)+1)$ conditions characterize completely the cost efficient solution:

$$
p_{wk} + \eta^* \beta_k = (g_{k}^{i^*}/g_{j}^{i^*}) (p_{yj} + \eta^* \alpha_j) \qquad \forall i \in I, k \in K, j \in J
$$
 (CE1)

$$
\eta^* \gamma_l = (g_i^{i^*} / g_j^{i^*}) (p_{yj} + \eta^* \alpha_j) \qquad \forall i \in I, l \in L, j \in J
$$
 (CE2)

$$
g^{i}(y_{i}^{*}, w_{i}^{*}, z_{i}^{*}) = 0 \qquad \forall i \in I \qquad (CE3)
$$

$$
\tilde{\alpha} \cdot y^* + \tilde{\beta} \cdot w^* + \tilde{\gamma} \cdot z^* + K = 0
$$
 (CE4)

The marginal product conditions (CE1) and (CE2) show how the market prices must be amended in order to induce a cost efficient solution. Depending on the exact nature of the performance rule (i.e. the specific values of the elements of the parameter vector $(\alpha | \beta | \gamma)$, adjustments may be required to input prices, or to output prices, or to both.¹² For an aggregate emissions limit (i.e. Table 1 cases 1), the prices of all marketed inputs and outputs remain unaltered (i.e. α = β = 0); the only change being to the I \times J conditions for the pollutant in question, where the value of the marginal product is now set equal to the shadow price of associated non-market input (η^*) . Similarly, if a constraint is imposed on the relative levels of two specific marketed inputs (i.e. Table 1 - case 4), then it is only the 2×I×J conditions relating to these inputs that are affected, with the input prices being increased by η^* and r η^* respectively.

 \overline{a}

¹² Since there are no restrictions on the sign of the elements of $(\alpha | \beta | \gamma)$, the adjustments to prices can, in theory, be in either direction. However for most practical policy applications the parameter values will be non-negative, and the effect of any adjustments will be to increase prices above the exogenous base level.

3. Performance-Based Credit Trading

Under performance-based credit trading (PBCT), each firm *i*∈I is subject to an individual performance rule (PR*i*), of the form:

 $\alpha \cdot v_i + \beta \cdot w_i + \gamma z_i + k + a_i \geq 0$

The parameter vectors α , β , and γ are the same as those that apply to the aggregate rule (PR), and $k = (1/N) \times K$. However, the individual rule includes an extra term (a*i*), which represents an individual "*performance adjustment factor*" for each firm *i*∈I. This factor allows the distributional impacts of the aggregate performance rule to be varied. For example, if K represents an absolute aggregate target (e.g. case 1 in Table 1), then if $a_i > 0$ the individual target for firm *i* (i.e. $k + a_i$) is above the average, and if $a_i < 0$ it is below. In terms of traditional "allowance" trading schemes, this is equivalent to varying the initial distribution of a fixed number of permits.

However, if the actual production plan $(\mathbf{v}_i \mid \mathbf{w}_i \mid \mathbf{z}_i)$ of firm $i \in I$ is such that this satisfies the performance rule (PR*i*) as a strict inequality, then it is allowed to generate "*performance credits*" which it can sell to other firms in the sector. The purchasing firm can use these credits towards satisfying its performance rule. However, net of all transactions, each firm must satisfy its own individual performance rule. Thus, if *ci* represents the number of credits bought or sold by firm $i \in I$ (c_i < 0 for purchases and c_i > 0 for sales), then the set of "allowable" augmented production plans for firm *i*∈I is given by:

$$
S_i = \{ (y_i | w_i | z_i | c_i) : \boldsymbol{\alpha} \cdot y_i + \boldsymbol{\beta} \cdot w_i + \boldsymbol{\gamma} \cdot z_k + k + a_i - c_i \geq 0 \}
$$

In equilibrium, the market will clear with each firm maximizing its profit (net of sales or purchases of credits) subject to this "post-trading" performance rule.

Definition 3

Given exogenous price vectors p^y and p^w , a competitive market equilibrium for performance credits comprises a scalar price $q^{c^{**}} \geq 0$, and vectors $\mathbf{y}^*, \mathbf{w}^*, \mathbf{z}^*,$ and $\mathbf{c}^*,$ such that \mathbf{y}^*_i , \mathbf{w}^*_i , \mathbf{z}^*_i , and \mathbf{c}^*_i

a) solve each firms "regulated" optimization problem (RP*i*); i.e.

```
maximize \mathbf{p}^y \cdot y_i + \mathbf{p}^w \cdot w_i + q^{c^{**}} c_iyi wi zi ci
```
subject to $(y_i | w_i | z_i) \in G^i$

$$
(y_i \mid w_i \mid z_i \mid c_i) \in \mathbf{R}^i
$$

for all $i \in I$;

 \overline{a}

b) satisfy the market clearing conditions (MC); i.e.

 Σ_i c_i ≥ 0 ; $q^c(\Sigma_i c_i) = 0$; $q^c \geq 0$

For each firm $i \in I$, the constraint qualification is satisfied¹³. Therefore, if $(\mathbf{y}_i^{**} | \mathbf{w}_i^{**} | \mathbf{z}_i^{**} | c_i^{**})$ is a solution of RP_{*i*}, then there exist non-negative multipliers μ_i^{**} ∀ *i*∈I and η_i^{**} ∀ *i*∈I, such that y_{ji}^{**} , w_{ki}^{**} , z_{li}^{**} , c_i^{**} , μ_i^{**} and η_i^{**} satisfy the following conditions ∀ *i*∈I:

$$
p_{yj} - \mu_i g_j^i + \eta_i \alpha_j = 0 \qquad \forall j \in J
$$

\n
$$
q^{c^{**}} - \eta_i = 0 \qquad \forall j \in J
$$

\n
$$
p_{wk} - \mu_i g_k^i + \eta_i \beta_k \le 0 \qquad w_{ki} [p_{wk} - \mu_i g_k^i + \eta_i \beta_k] = 0 \qquad \forall k \in K
$$

\n
$$
-\mu_i g_i^i + \eta_i \gamma_l \le 0 \qquad z_{li} [-\mu_i g_i^i + \eta_i \alpha_l] = 0 \qquad \forall l \in L
$$

\n
$$
g^i(y_i | w_i | z_i) \le 0 \qquad \mu_i [g^i(y_i | w_i | z_i)] = 0
$$

\n
$$
\alpha y_i + \beta w_i + \gamma z_i + k + a_i - c_i \ge 0 \qquad \eta_i [\alpha y_i + \beta w_i + \gamma z_i + k + a_i - c_i] = 0
$$

 13 This follows directly from the assumption of a non-empty interior for each firms production set, plus the absence of any restrictions on the sign of c*i*.

Again, since the objective function is linear, and each constraint function is convex, these conditions are also sufficient and therefore, if there exists $(\mathbf{y}_i^{**} | \mathbf{w}_i^{**} | \mathbf{z}_i^{**} | c_i^{**})$ satisfying this set of first-order conditions, it is a global maximizer of the firms "regulated" optimization problem (RP*i*). Consequently, these conditions for each *i*∈I, together with the market clearing condition (MC) are necessary and sufficient for the existence of a market equilibrium.

Proposition 2 For any technically feasible aggregate performance rule, if Σ_i a_i = 0, then a market equilibrium for performance credits exists

Proof : see appendix 2

Furthermore:

 \overline{a}

Proposition 3

If Σ_i a_i = 0, then any market equilibrium for performance credits is a solution to the cost efficiency problem (CE)

Proof : see appendix 3.

Thus, provided that the individual adjustment factors are set such that they sum to zero (i.e. there is no net adjustment to the rule in aggregate), one can conclude that not only will a market equilibrium for performance credits be guaranteed to exist, but also the resultant outcome will achieve the overall performance target at least cost.¹⁴ The second part of this statement can be seen if one again assumes a "non-corner" solution, in which case the market equilibrium can be characterised completely by the following set of $I \times (J \times (K+L)+2)+1$ conditions:

Subject to the proviso that a solution exists to each firm's "unregulated" optimization problem (UP*i*), and that the performance rule is technically feasible.

$$
p_{wk} + q^{c^{**}}\beta_k = (g_k^{i^{**}}/g_j^{i^{**}}) (p_{yj} + q^{c^{**}}\alpha_j) \qquad \forall i \in I, k \in K, j \in J \qquad (ME1)
$$

$$
q^{c^{**}}\gamma_l = (g_i^{i^{**}}/g_j^{i^{**}}) (p_{yj} + q^{c^{**}}\alpha_j) \qquad \forall i \in I, l \in L, j \in J \qquad (ME2)
$$

$$
g^{i}(y_{i}^{**}|w_{i}^{**}|z_{i}^{**}) = 0 \qquad \forall i \in I \qquad (ME3)
$$

$$
\boldsymbol{\alpha} \cdot \mathbf{y}_i^{**} + \boldsymbol{\beta} \cdot \mathbf{w}_i^{**} + \boldsymbol{\gamma} \mathbf{z}_i^{**} + k + a_i - c_i^{**} = 0 \qquad \forall i \in I \qquad (ME4)
$$

$$
\Sigma_i c_i^{**} = 0 \tag{ME5}
$$

Taken together, conditions ME4 and ME5 imply that:

$$
\widetilde{\alpha} \cdot y + \widetilde{\beta} \cdot w + \widetilde{\gamma} \cdot z + K + \Sigma_i a_i = 0
$$
 (ME4a)

Comparing ME1-ME4a with CE1-CE4, it is clear that if Σ_i a_i = 0, then the two sets of necessary and sufficient conditions are identical for $q^{c^{**}} = \eta^*$ (i.e. the market clearing price for performance credits equal to the shadow cost of the performance rule).

4. Application of PBCT to Energy Efficiency

An interesting potential policy application of PBCT is in the area of industrial energy efficiency, where a target rate is set for aggregate energy consumption per unit of output for a particular sector. In this case the generic performance rule parameters take the values: $\boldsymbol{\alpha} \equiv (r\alpha_1, \dots r\alpha_J); \ \boldsymbol{\beta} \equiv (\beta_1, \dots, \beta_k, 0, \dots, 0)^{15};$ $\gamma = 0$; K = 0; where the scalar r is the target energy efficiency rate for the sector, and the vectors α and β_k represent conversion factors for the different types of output and energy inputs. The aggregate performance rule becomes:

$$
\mathbf{r} \, \mathbf{\alpha} \cdot (\Sigma_i \, \mathbf{y}_i) + \mathbf{\beta} \cdot (\Sigma_i \, \mathbf{w}_i) \geq 0
$$
 or equivalently $\frac{-\sum_i \beta \cdot \mathbf{w}_i}{\sum_i \alpha \cdot \mathbf{y}_i} \leq r$

The first term (or denominator) represents the total output for the sector in common units (e.g. tonnes), while the second term (or numerator) represents the total amount of energy consumed by the sector in common units (e.g. kJ). Assuming a "non-corner" solution, the cost efficient solution requires that the marginal product conditions for each firm satisfy:

$$
p_{wk} + \eta^* \beta_k = -(g_{k}^{i^*}/g_{j}^{i^*}) (p_{yj} + \eta^* \alpha_j) \qquad \forall i \in I, j \in J, k = 1, ..., k
$$

 p_{wk} = $-g_k^i$ \int ^{*} / g^i_j ϕ^*) (p_{yj} + η^{*} $\forall i \in I, j \in J, k = k+1, ..., K$

Thus, not only does cost minimisation under an energy efficiency constraint change the marginal product condition for each energy input $(k = 1, ..., k)$, it also changes the marginal product conditions for all other inputs. This reflects the fact that, due the inclusion of output in the performance rule, the shadow price of each output *j* is increased by an amount $\eta^*\alpha_j$.

The "post-trading" performance rule for firm *i* is given by:

 \overline{a}

$$
r \, \alpha \cdot y_i + \beta \cdot w_i + a_i - c_i \geq 0 \qquad \text{or equivalently} \quad \frac{-\beta \cdot w_i + c_i}{\alpha \cdot y_i} \leq r + \frac{a_i}{\alpha \cdot y_i}
$$

¹⁵ It is assumed that energy inputs are represented by the first k elements of the vector w_i .

from which it can be seen that - in this case - the performance credits are denominated in units of energy.

If the adjustment factors are set to zero for each firm (i.e. $a_i = 0 \ \forall i \in I$) then, after trading has taken place, each firm must achieve the same energy efficiency rate (r). However, by setting non-zero adjustment factors it is possible to vary the "effective" target efficiency rates between different firms (or groups of firms), i.e. if $a_i < 0$ then the firm faces a more stringent efficiency target than the sector average. It should be noted that while the adjustment factor (a*i*) is constant, the impact of the factor on the target rate is not. The latter will vary depending on the level of the firm's output - reducing in magnitude as output increases.

While PBCT will ensure that the aggregate cost of meeting the sector efficiency target is minimized irrespective of the individual values of a_{*i*} (provided that Σ_i) $a_i = 0$), the cost burden on individual firms will depend critically on these values. For example, if "pre-regulation" energy efficiency rates vary significantly across the sector, a common target rate is likely to result in widely differing cost burdens on individual firms. However, if the divergence of performance reflects genuine differences in the characteristics of individual firms, such an outcome may be hard to justify. For example, the sector may comprise a number of distinct sub-sectors with substantially different inherent energy intensities.

The inclusion of the adjustment factors in PBCT provides a flexible mechanism that can be used to address this issue. In particular, it allows a number of different approaches to be adopted for the determination of the adjustment factors. If information is available, then values could be calculated on the basis of the expected costs of improved energy efficiency to individual firms (or subsectors). Alternatively a more mechanistic approach could be adopted, with adjustment factors calculated on the basis of a pre-determined rule.¹⁶ One such rule might be that each firm should be required to make the same percentage improvement in its energy efficiency rate.¹⁷ This rule can be considered as the

 \overline{a}

¹⁶ While the use of expected cost information would in theory allow the calculation of adjustment factors that reflected some notion of fairness (e.g. ability to pay), in practice a mechanistic rule may prove to be more acceptable to the constituent firms.

 17 A variant of this rule would be that each sub-sector should be required to make the same percentage reduction in its aggregate energy efficiency rate, with each firm in the sub-sector then facing the same "adjusted" target rate. In this case, an aggregate adjustment factor would be calculated for each sub-sector, which would then be divided equally amongst the constituent firms. This approach has the advantage of rewarding firms which have taken

performance-based equivalent of the use of grandparenting as the allocation rule for "allowance" permits.

Suppose that prior to the introduction of any regulation, the actual energy efficiency of each firm is \tilde{r}_i and that the overall energy efficiency of the sector is \tilde{r} , where:

$$
\widetilde{\mathbf{r}}_i = \frac{-\boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_i}{\boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_i}
$$
 and $\widetilde{\mathbf{r}} = \frac{-\sum_i \boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_i}{\sum_i \boldsymbol{\beta} \cdot \widetilde{\mathbf{y}}_i}$

If the aggregate target rate for the sector is r then, under this rule, the target performance rate for firm *i* would be $(r/\tilde{r})\tilde{r}_i$, and consequently, the adjustment factor for firm *i* would be given by:

$$
a_i = \left(\frac{r}{\widetilde{r}}\right)(\widetilde{r}_i - \widetilde{r})(\boldsymbol{\alpha} \cdot \widetilde{\boldsymbol{y}}_i)
$$

 \overline{a}

The sign of the adjustment factor for a particular firm depends on whether its (pre-regulation) performance rate is above or below the sector average; while the relative magnitude of the factor depends on the extent to which its rate differs from the average, and on its actual energy consumption. It is straightforward to show that the adjustment factors calculated under this rule satisfy the requirement that Σ_i $a_i = 0$.

$$
\Sigma_{i} \quad a_{i} = \left(\frac{\mathbf{r}}{\widetilde{\mathbf{r}}} \right) \sum_{i} (\widetilde{\mathbf{r}}_{i} - \widetilde{\mathbf{r}}) (\boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i})
$$
\n
$$
= -\left(\frac{\mathbf{r}}{\widetilde{\mathbf{r}}} \right) \sum_{i} \left[\frac{\boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_{i}}{\boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i}} - \frac{\sum_{i} \boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_{i}}{\sum_{i} \boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i}} \right] \boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i}
$$
\n
$$
= -\left(\frac{\mathbf{r}}{\widetilde{\mathbf{r}}} \right) \left[\sum_{i} \boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_{i} - \left[\frac{\sum_{i} \boldsymbol{\beta} \cdot \widetilde{\mathbf{w}}_{i}}{\sum_{i} \boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i}} \right] \sum_{i} \boldsymbol{\alpha} \cdot \widetilde{\mathbf{y}}_{i} \right]
$$

steps to improve their energy efficiency, while recognising the intrinsic differences between sub-sectors.

$$
= -\left(\frac{r}{\widetilde{r}}\right) \left[\sum_{i} \beta \cdot \widetilde{w}_{i} - \sum_{i} \beta \cdot \widetilde{w}_{i}\right] = 0
$$

When this adjustment factor is applied, the performance rule for firm *i* becomes:

$$
\frac{-\beta \cdot w_i + c_i}{\alpha \cdot y_i} \leq r \left[1 + \left(\frac{\widetilde{r}_i}{\widetilde{r}} - 1 \right) \frac{\alpha \cdot \widetilde{y}_i}{\alpha \cdot y_i} \right]
$$

from which it can be seen that the *ex post* target rate will only be equal to $(r/\tilde{r}) \tilde{r}_i$ if the output (in tonnes) of firm *i* remains at the pre-regulation level.

5. Discussion

The preceding analysis has shown that it is possible to use a generic trading mechanism - *performance-based credit trading* (PBCT) - to achieve the cost efficient implementation of any regulatory objective that can be expressed in the form of a linear *performance rule*. Furthermore, the use of *performance adjustment factors* allows the distributional impact of the rule to be varied, to reflect either normative concerns of equity and fairness, or pragmatic concerns of political acceptability.

It is important to note that cost efficiency is defined relative to the specified performance rule, which need not necessarily be the same as the underlying policy objective. For example, the former may be expressed in terms of a rate (e.g. tonnes of carbon per unit of output) while the latter is defined in terms of an absolute quantity (e.g. tonnes of carbon). In this case, if there are no distortionary taxes in the economy, then PBCT will not lead to the cost efficient achievement of the policy objective as it does not induce the necessary reduction in output. However as was noted in section 1, in the presence of distortionary taxes, an efficiently implemented rate-based performance rule may often be less costly than a quantity-based instrument.

While PBCT is of particular relevance for the implementation of rate-based performance rules, it can also be used in the case of an absolute (or quantitybased) performance rule such as an aggregate limit on the emissions of a particular pollutant. For a regulatory rule of this type, the individual performance rule for a firm *i* is given by:

 $-z_k + c_i \leq k_i$ (where $k_i = k + a_i$; and $\Sigma_i k_i = K$)

which is exactly the same as the rule that the firm would face under an "allowance" permit trading scheme when it receives an initial allocation of permits equal to k*i*.

However, while PBCT and permit trading are functionally equivalent, they differ fundamentally in terms of property rights. Under permit trading, the firm is given property rights in relation to its entire initial allocation (i.e. k_i) and it is free to transfer any proportion of these rights to another party. In contrast, under PBCT, the firm can only generate property rights up to the amount by which it beats its individual target (i.e. k_i - $(-z_k)$). This distinction could have significant policy implications. In particular, it may well be easier for the authorities to reduce the aggregate target (K) under PBCT than under permit trading, particularly if past permit allocations are considered by firms to confer *de facto* future property rights.

The analysis of PBCT undertaken here assumes that there is a fixed number of firms in the sector, and hence no consideration has been given to the issue of entry and exit. In the special case of an undifferentiated rate-based rule (for example, where all firms in the sector face a common energy efficiency target), it is clear that the entry and exit of firms will not affect the cost efficient achievement of the aggregate target. In all other cases, some provision must be made to deal with this issue. One possible approach that could be adopted in the case of a differentiated rate-based rule, would be set the value of the adjustment factors such that Σ_i a_i < 0, with the balance being held by the regulator. This reserve could then be used to allocate adjustment factors to any new entrants during the course of the year on the basis of the sub-sector to which they belong, with any remainder being sold off as additional performance credits at the end of the year.

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Appendix 1 : Proposition 1

- If: (i) for each firm $i \in I$ there exists a solution (\mathbf{y}_i^*) to the "unregulated" problem, max $\mathbf{p} \cdot y_i$ s.t. $y_i \in G^i$, where $G^i = \{ y_i \in R^M; g^i(y_i) \leq 0 \}$ is closed, and the transformation function $g^i(y_i)$ is continuous and strictly convex;
	- (ii) the performance rule is technically feasible, i.e. the set $G \cap S$ has a non-empty interior, where $G = \{ y \in \mathbb{R}^{NM}; y_i \in G^i \; \forall i \in I \}$ and $S = \{ y \in \mathbb{R}^{NM}; \ \widetilde{\boldsymbol{\alpha}} \cdot y \geq -K \}$;

then there exists a solution to the aggregate "regulated" problem, max $\tilde{\mathbf{p}} \cdot \mathbf{y}$ s.t. $\mathbf{y} \in \mathbf{G} \cap \mathbf{S}$, where $y = (y_1 | ... | y_N)$ and $\tilde{p} = (p | ... | p).$ ¹⁸

Proof:

- Since by assumption there exists a solution to each firms unregulated problem, it follows directly that there exists a solution¹⁹ ($\Pi^* = \tilde{\mathbf{p}} \cdot \mathbf{y}^* = \tilde{\mathbf{p}} \cdot (\mathbf{y_1}^* | ... | \mathbf{y_N}^*)$) to the aggregate "unregulated" problem, max $\tilde{\mathbf{p}} \cdot \mathbf{y}$ s.t. $\mathbf{y} \in G$. Consequently, the supporting hyperplane for G at y^* is given by $\tilde{p} \cdot y = \Pi^*$.
- Take any vector $y' \in$ Int $(G \cap S)$, with $\tilde{p} \cdot y' = \Pi' < \Pi^*$, and let $A' = \{ y : \tilde{p} \cdot y \ge \Pi' \}$. By <u>Lemma 1</u> (see below), the set $G \cap A'$ is compact.
- Since the half-space S is closed, it follows that $B = S \cap (G \cap A')$ is closed, and hence that $B \subset (G \cap A')$ is compact.
- Therefore, since the profit function $\tilde{p} \cdot y$ is continuous, by Weierstrass's Theorem, there exists a solution (y^{**}) to the problem, max $\tilde{p} \cdot y$ s.t. $y \in B = (G \cap S) \cap A'$.
- However, by construction there exists some vector $y'' \in G \cap S$, with $\tilde{p} \cdot y'' > \Pi'$, which implies that $\tilde{\mathbf{p}} \cdot \mathbf{y}^{**} > \Pi'$. Hence, the constraint associated with the set A['] is not binding, and its removal will not change the solution. Therefore, the vector **y**** is also a solution to the problem, max $\tilde{\mathbf{p}} \cdot \mathbf{y}$ s.t. $\mathbf{y} \in \mathbf{G} \cap \mathbf{S}$.

Q.E.D.

 \overline{a}

 18 For simplicity, the distinction between inputs and outputs has been dropped.

 19 This solution may not be unique.

Lemma 1

- If : (i) for all $i \in I$, $F^i = \{ x_i \in R^K : f^i(x_i) \leq 0 \}$ is closed, with $f^i(x_i)$ continuous and strictly convex;
	- (ii) $\mathbf{q} \cdot \mathbf{x} = \mathbf{L}^*$ is the supporting hyperplane for F at the point $\mathbf{x}^* (\mathbf{x}^* \notin \text{Int } \mathbf{F})$, where $x = (x_1 | ... | x_N)$ and $F = \{ x : x_i \in F^i \,\forall i \in I \}$;
	- (iii) H = { x ; $q \cdot x \ge L$ };

then for any $L \leq L^*$, the set $F \cap H$ is compact (i.e. closed and bounded).

Figure A1 : Example with N=1 and K=2

F ∩ H is closed

- The half-space H is closed by definition, and each set F^i is closed by assumption. Therefore, it follows directly that F is closed, and hence that $F \cap H$ is also closed. $F \cap H$ is bounded
- Note that the distance between the supporting hyperplane $\mathbf{q} \cdot \mathbf{x} = \mathbf{L}^*$ and an arbitrary "parallel" hyperplane $\mathbf{q} \cdot \mathbf{x} = \mathbf{L} \leq \mathbf{L}^*$ (i.e. the distance along the line orthogonal to the two hyperplanes), is given by $d^L = (L^* - L) / ||\mathbf{q}||$.
- Consider a vector **z**, with $|| \mathbf{z} || = 1$, in any arbitrary direction such that $\mathbf{q} \cdot \mathbf{z} = 0$, and construct a sequence of points $\{z^m\}_{m=0...\infty}$ along the surface of the supporting hyperplane $\mathbf{q} \cdot \mathbf{x} = \mathbf{L}^*$, where $\mathbf{z}^{\mathbf{m}} = \mathbf{x}^* + \mathbf{m}\mathbf{z}$, and hence $\|\mathbf{x}^* - \mathbf{z}^{\mathbf{m}}\| = \mathbf{m}$.
- For each point z^m , construct the normal line $x = z^m$ dq (where d is some scalar), and let $\mathbf{x}^{\mathbf{m}} = \arg\min_{\mathbf{x}} \{ ||\mathbf{z}^{\mathbf{m}} - \mathbf{x}||; \mathbf{x} = \mathbf{z}^{\mathbf{m}} - \mathrm{d}\mathbf{q} \text{ for some value of d, and } f^i(\mathbf{x}_i) \leq 0 \text{ for all } i \in I \}$, with $d^m = ||\mathbf{z}^m - \mathbf{x}^m||$ (see Figure A1 for example with N=1 and K=2). Note that since $f^i(x_i)$ is continuous and strictly convex for all *i*∈I, it must be the case that for all m, $f^{i}(\mathbf{x}^{m}) = 0$ for some $i \in I$ and $d^{m} > 0$.
- Since $f^i(x_i)$ is strictly convex for all *i*∈I, it must be the case that $d^{m+1} d^m > d^m d^{m-1}$. If this is not so then, by construction, the line joining x^{m-1} and x^{m+1} will intersect the normal line $\mathbf{x} = \mathbf{z}^{\mathbf{m}}$ - dq at the point $\hat{\mathbf{x}}^{\mathbf{m}} = 0.5 \mathbf{x}^{\mathbf{m-1}} + 0.5 \mathbf{x}^{\mathbf{m+1}}$, with $\|\mathbf{z}^{\mathbf{m}} - \hat{\mathbf{x}}^{\mathbf{m}}\| \leq \|\mathbf{z}^{\mathbf{m}} - \mathbf{x}^{\mathbf{m}}\|$. But since each $f^i(x_i)$ is strictly convex, it follows directly that $f^i(\hat{x}_i^m) < 0$ for all $i \in I$. Therefore, since each $f^i(x_i)$ is continuous, there exists a vector $\overline{\mathbf{x}}^m$ such that $f^i(\overline{\mathbf{x}}_i^m) < 0$ for all $i \in I$ and $||\mathbf{z}^m - \overline{\mathbf{x}}^m|| < ||\mathbf{z}^m - \hat{\mathbf{x}}^m|| \le ||\mathbf{z}^m - \mathbf{x}^m||$, which contradicts \mathbf{x}^m being the argmin.
- Therefore, ${d^m}_{m=0... \infty}$ is a divergent, monotonically increasing sequence. Hence for any value of d^L , and an arbitrary direction vector **z** along the supporting hyperplane, there exists a finite value M such that for all $m < M$, $d^m \le d^L$, and for all $m \ge M$, $d^m > d^L$.
- Therefore, it is possible to construct an (N×K)-dimensional "cylinder" C around an axis defined by the line $x = x^*$ - dq, with finite radius \overline{M} and length \overline{d} (where \overline{M} is the maximum value of M, and \overline{d} is the maximum value of d^M , across all possible direction vectors **z**), such that for all $x \notin C$, either $q \cdot x < L$, or $f^i(x_i) > 0$ for some $i \in I$, or both (see Figure A1). Hence $(F \cap H) \cap C^c = \emptyset$, which implies that $F \cap H$ is bounded.

Q.E.D.

Appendix 2 : Proposition 2

For any technically feasible performance rule, if Σ_i a_i = 0, then a market equilibrium for performance credits exists.

Proof:

By Proposition 1, for any technically feasible performance rule, there exist vectors $y^{**} \geq 0$, **w**^{*} ≤ 0, **z**^{*} ≤ 0, and **µ**^{*} ≥ 0, and a scalar η ^{**} ≥ 0, such that the <u>necessary</u> and sufficient conditions for a cost efficient solution are satisfied, i.e. (\forall *i*∈I):

$$
p_{yi} - \mu_i^* g_i^{i*} + \eta^* \alpha_j = 0
$$

\n
$$
p_{wk} - \mu_i^* g_i^{i*} + \eta^* \beta_k \le 0
$$

\n
$$
-\mu_i^* g_i^{i*} + \eta^* \gamma_l \le 0
$$

\n
$$
= \mu_i^* g_i^{i*} + \eta^* \gamma_l \le 0
$$

\n
$$
z_{li}^{i*} [-\mu_i^* g_i^{i*} + \eta^* \gamma_l] = 0
$$

\n
$$
= 0
$$

\n
$$
y \in K
$$

\n
$$
z_{li}^{i*} [-\mu_i^* g_i^{i*} + \eta^* \gamma_l] = 0
$$

\n
$$
= 0
$$

\n<

and

$$
\widetilde{\alpha} \cdot y^* + \widetilde{\beta} \cdot w^* + \widetilde{\gamma} \cdot z^* + K \ge 0 \qquad \eta^* \left[\widetilde{\alpha} \cdot y^* + \widetilde{\beta} \cdot w^* + \widetilde{\gamma} \cdot z^* + K \right] = 0
$$

Now consider the final complementary slackness condition (relating to the performance rule). If Σ_i a_i = 0, then this condition can be restated (in expanded form) as:

$$
\Sigma_i \left[\boldsymbol{\alpha} \cdot \mathbf{y}_i^* + \boldsymbol{\beta} \cdot \mathbf{w}_i^* + \boldsymbol{\gamma} \cdot \mathbf{z}_i^* + \mathbf{K} + \mathbf{a}_i \right] \geq 0 \qquad \eta^* \left[\Sigma_i \left[\boldsymbol{\alpha} \cdot \mathbf{y}_i^* + \boldsymbol{\beta} \cdot \mathbf{w}_i^* + \boldsymbol{\gamma} \cdot \mathbf{z}_i^* + \mathbf{K} + \mathbf{a}_i \right] \right] = 0
$$

(i) If
$$
\eta^* > 0
$$
, then $\Sigma_i [\alpha \cdot y_i^* + \beta \cdot w_i^* + \gamma z_i^* + K + a_i] = 0$.

Therefore, there exists $\mathbf{c}^* = (c_1^*, \dots, c_i^*, \dots, c_N^*)$ with $\Sigma_i c_i^* = 0$, such that

$$
\alpha \mathbf{y_i}^* + \beta \mathbf{w_i}^* + \gamma \mathbf{z_i}^* + \mathbf{k} + \mathbf{a_i} - \mathbf{c_i}^* = 0 \quad \forall \ i \in I. \quad (\underline{\text{NB}}: \ \mathbf{k} = \text{K/N})
$$

(ii) If $\eta^* = 0$, then $\Sigma_i [\alpha v_j^* + \beta w_i^* + \gamma u_i^* + K + a_i] \geq 0$.

Therefore, there exists $\mathbf{d}^* = (d_1^*, \dots, d_i^*, \dots, d_N^*)$ with $\Sigma_i d_i^* \geq 0$, such that

 Σ_i [α⋅ y_i^* + β⋅ w_i^* + γ⋅ z_i^* + K + a_{*i*} - d_{*i*}^{*}] = 0

Therefore, there exists $\delta^* = (\delta_1^*, \dots, \delta_i^*, \dots, \delta_N^*)$ with $\Sigma_i \delta_i^* = 0$, such that

$$
\boldsymbol{\alpha} \cdot \mathbf{y}_{i}^{*} + \boldsymbol{\beta} \cdot \mathbf{w}_{i}^{*} + \boldsymbol{\gamma} \cdot \mathbf{z}_{i}^{*} + k + a_{i} - d_{i}^{*} - \delta_{i}^{*} = 0 \qquad \forall i \in I
$$

Letting $d_i^* + \delta_i^* = c_i^*$; $\Sigma_i c_i^* \ge 0$ and $\alpha_i \mathbf{y}_i^* + \beta_i \mathbf{w}_i^* + \gamma_i \mathbf{z}_i^* + k + a_i - c_i^* = 0 \ (\forall i \in I)$.

Thus the final complementary slackness condition implies that for any cost minimum solution there exists some vector \mathbf{c}^* such that the following I+1 conditions are satisfied for all *i*∈I:

$$
\alpha \mathbf{y}_{i}^{*} + \beta \mathbf{w}_{i}^{*} + \gamma \mathbf{z}_{i}^{*} + k + a_{i} - c_{i}^{*} = 0 \qquad \eta^{*} [\alpha \mathbf{y}_{i}^{*} + \beta \mathbf{w}_{i}^{*} + \gamma \mathbf{z}_{i}^{*} + k + a_{i} - c_{i}^{*}] = 0
$$

$$
\Sigma_{i} c_{i}^{*} \geq 0 \qquad \qquad \eta^{*} [\Sigma_{i} c_{i}^{*}] = 0
$$

Now let:

$$
\mathbf{y}_{i}^{**} = \mathbf{y}_{i}^{*}; \qquad \mathbf{w}_{i}^{**} = \mathbf{w}_{i}^{*}; \qquad \mathbf{z}_{i}^{**} = \mathbf{z}_{i}^{*}; \qquad \mathbf{\mu}_{i}^{**} = \mathbf{\mu}_{i}^{*} \qquad \qquad \forall i \in I
$$
\n
$$
c_{i}^{**} = c_{i}^{*}; \qquad \eta_{i}^{**} = \eta^{*} \qquad \qquad \forall i \in I
$$
\n
$$
q_{c}^{**} = \eta^{*} \qquad \qquad \forall i \in I
$$

then it follows directly from the above that \forall *i*∈I:

$$
p_{yj} - \mu_i^{**} g_j^{i**} + \eta^{**} \alpha_j = 0
$$

\n
$$
- q_c^{**} + \eta_i^{**} = 0
$$

\n
$$
p_{wk} - \mu_i^{**} g_k^{i**} + \eta^{**} \beta_k \le 0
$$

\n
$$
- \mu_i^{**} g_i^{i**} + \eta^{**} \beta_k \le 0
$$

\n
$$
- \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l \le 0
$$

\n
$$
= \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l \le 0
$$

\n
$$
z_{li}^{*} [- \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l] = 0
$$

\n
$$
g_j^{i*} (y_i^{**} | w_i^{**} | z_i^{**}) \le 0
$$

\n
$$
\alpha_i^{**} \alpha_j^{i*} + \beta_i^{**} + \gamma_i^{**} + \gamma_i^{**} + k + a_i - c_i^{**} = 0
$$

\n
$$
\alpha_i^{**} [\alpha_i^{**} + \beta_i^{**} + \gamma_i^{**} + \gamma_i^{**} + k + a_i^{**} - c_i^{**}] = 0
$$

\nand

$$
\sum_{i} c_{i}^{**} \geq 0 \qquad \qquad q_{c}^{**} [\ \Sigma_{i} c_{i}^{**} \] = 0 \qquad \qquad q_{c}^{**} \geq 0
$$

Thus, the necessary and sufficient conditions for a market equilibrium for performance credits are satisfied.

Q.E.D.

Appendix 3 : Proposition 3

If Σ_i a_i = 0, then any market equilibrium for performance credits is a solution to the cost efficiency problem (CE).

Proof:

From the necessary and sufficient conditions for a market equilibrium for performance credits, comprising a scalar price $q^{c^{**}} \ge 0$: and vectors $y^{**} \ge 0$, $w^{**} \le 0$, $z^{**} \le 0$ and c^{**} , there exist vectors of multipliers $\mu^* \ge 0$ and $\eta^* \ge 0$ such that following conditions are satisfied ∀ *i*∈I:

$$
p_{yj} - \mu_i^{**} g_j^{i**} + \eta_i^{**} \alpha_j = 0
$$

\n
$$
- q_c^{**} + \eta_i^{**} = 0
$$

\n
$$
p_{wk} - \mu_i^{**} g_k^{i**} + \eta^{**} \beta_k \le 0
$$

\n
$$
- \mu_i^{**} g_i^{i**} + \eta^{**} \beta_k \le 0
$$

\n
$$
- \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l \le 0
$$

\n
$$
= \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l \le 0
$$

\n
$$
z_{li}^{**} [-\mu_i^{**} g_i^{i**} + \eta^{**} \gamma_l] = 0
$$

\n
$$
= \mu_i^{**} g_j^{i**} + \eta^{**} \gamma_l \ge 0
$$

\n
$$
\mu_i^{**} [g_j^{i*} \psi_i^{**} | z_i^{**} \rangle] = 0
$$

\n
$$
\alpha_i^{**} + \beta_i^{**} \psi_i^{**} + \gamma_i^{**} + k + a_i - c_i^{**} \ge 0
$$

\n
$$
\alpha_i^{**} [\alpha_i^{**} + \beta_i^{**} + \gamma_i^{**} + \gamma_i^{**} + k + a_i^{**} - c_i^{**}] = 0
$$

\n
$$
\forall i \in I
$$

\n
$$
\forall i \in I
$$

$$
\Sigma_i \, c_i^{**} \geq 0 \qquad \qquad q_c^{**} [\, \Sigma_i \, c_i^{**} \,] \, = \, 0
$$

The last two complementary slackness conditions, together with the condition that $q_c^{**} = \eta_i^{**}$ ∀ *i*∈I, imply that:

$$
\Sigma_i[\boldsymbol{\alpha} \cdot \mathbf{y_i}^{**} + \boldsymbol{\beta} \cdot \mathbf{w_i}^{**} + \boldsymbol{\gamma} \mathbf{z_i}^{**} + a_i] + K \ge 0
$$

$$
q_c^{**}[\Sigma_i[\boldsymbol{\alpha} \cdot \mathbf{y_i}^{**} + \boldsymbol{\beta} \cdot \mathbf{w_i}^{**} + \boldsymbol{\gamma} \mathbf{z_i}^{**} + a_i] + K] = 0 \qquad q_c^{**} \ge 0
$$

Now let:

$$
y_i^* = y_i^{**};
$$
 $w_i^* = w_i^{**};$ $z_i^* = z_i^{**};$ $\mu_i^* = \mu_i^{**};$ $\forall i \in I$
 $\eta^* = q_c^{**}$

then if Σ_i $a_i = 0$, it follows directly from the above that \forall *i*∈I:

$$
p_{yi} - \mu_i^* g_j^{i*} + \eta^* \alpha_j = 0
$$

\n
$$
p_{wk} - \mu_i^* g_k^{i**} + \eta^* \beta_k \le 0
$$

\n
$$
-\mu_i^* g_i^{i*} + \eta^* \gamma_l \le 0
$$

\n
$$
= \mu_i^* g_i^{i*} + \eta^* \gamma_l \le 0
$$

\n
$$
z_{li}^{i*} [-\mu_i^* g_i^{i*} + \eta^* \gamma_l] = 0
$$

\n
$$
y_{k \in K}
$$

\n
$$
y_{li}^{i*} [\gamma_{li}^{i*} + \eta^* \gamma_l] = 0
$$

\n
$$
= \mu_i^* g_i^{i*} + \eta^* \gamma_l = 0
$$

\n
$$
= \mu_i^* [g_i^{i*} [\gamma_{li}^{i*} + \gamma_{li}^{i*} + \eta^* \gamma_l] = 0
$$

and

$$
\widetilde{\alpha} \cdot y^* + \widetilde{\beta} \cdot w^* + \widetilde{\gamma} \cdot z^* + K \ge 0 \qquad \eta^* \left[\widetilde{\alpha} \cdot y^* + \widetilde{\beta} \cdot w^* + \widetilde{\gamma} \cdot z^* + K \right] = 0
$$

Thus, the necessary and sufficient conditions for a cost minimum are satisfied.

Q.E.D.